

Price schedule for Network Tasman: effective 1 April 2018

Network Tasman distributes electricity to connections in the Nelson-Tasman region, excluding central Nelson. The delivery prices in the table below cover the cost of our local distribution network and the cost of national transmission of electricity. These prices are used to charge electricity retailers. Electricity retailers determine how to package our charges together with the energy, metering and other retail costs when setting the retail prices that appear in your power account.

Discounts are credited directly to consumers' power accounts for eligible connections twice per year. The first discount will be calculated based on usage from 1 April 2018 to 31 August 2018. The second discount will be calculated based on usage from 1 September 2018 to 31 March 2019.

Understanding the table below:

Most residential consumers and some small businesses (those who have supplies with a maximum delivery capacity of 15kVA) are Group 1 consumers. Group 2 consumers have a delivery capacity of between 20kVA and 150kVA.

Price description	Connections with this price			2018-2019					2017-2018				
				Distribution price	Pass through price	Transmission price	Delivery price	Discount	Distribution price	Pass through price	Transmission price	Delivery price	
General connections 15-150 kVA capacity													
Metered connections up to 15 kVA (Group 1)													
Daily fixed price	1	36,360	\$/day	0.1185	0.0008	0.0307	0.1500	0.0000	0.1185	0.0008	0.0307	0.1500	
Uncontrolled	1ANY	35,817	\$/kWh	0.0635	0.0004	0.0295	0.0934	0.0260	0.0622	0.0004	0.0295	0.0921	
Day (of day/night)	1DAY	400	\$/kWh	0.0697	0.0005	0.0326	0.1028	0.0260	0.0683	0.0005	0.0326	0.1014	
Night	1NIT	3,855	\$/kWh	0.0210	0.0001	0.0100	0.0311	0.0260	0.0206	0.0001	0.0100	0.0307	
Controlled water	1WSR	27,887	\$/kWh	0.0295	0.0002	0.0134	0.0431	0.0260	0.0289	0.0002	0.0134	0.0425	
Metered connections 20-150 kVA (Group 2)													
Daily capacity price	2	2,692	\$/kVA/day	0.0381	0.0003	0.0147	0.0531	0.0000	0.0371	0.0003	0.0147	0.0521	
Uncontrolled	2ANY	2,268	\$/kWh	0.0600	0.0004	0.0216	0.0820	0.0260	0.0591	0.0004	0.0216	0.0811	
Day (of day/night)	2DAY	484	\$/kWh	0.0660	0.0004	0.0240	0.0904	0.0260	0.0650	0.0004	0.0240	0.0894	
Night	2NIT	601	\$/kWh	0.0198	0.0001	0.0073	0.0272	0.0260	0.0195	0.0001	0.0073	0.0269	
Controlled water	2WSR	708	\$/kWh	0.0278	0.0002	0.0099	0.0379	0.0260	0.0274	0.0002	0.0099	0.0375	
Metered connections 20 and 30 kVA capacity (Group 2) - Residential Low Fixed Charge													
Daily capacity price	2LLFC	41	\$/day	0.1185	0.0008	0.0307	0.1500	0.0000	0.1185	0.0008	0.0307	0.1500	
Uncontrolled	2LANY	37	\$/kWh	0.0907	0.0004	0.0325	0.1236	0.0260	0.0888	0.0004	0.0325	0.1217	
Day (of day/night)	2LDAY	5	\$/kWh	0.0965	0.0005	0.0350	0.1320	0.0260	0.0945	0.0005	0.0350	0.1300	
Night	2LNIT	9	\$/kWh	0.0500	0.0001	0.0184	0.0685	0.0260	0.0490	0.0001	0.0184	0.0675	
Controlled water	2LWSR	22	\$/kWh	0.0583	0.0001	0.0209	0.0793	0.0260	0.0571	0.0001	0.0209	0.0781	
Metered connections 40 to 150 kVA capacity (Group 2) - Residential Low Fixed Charge													
Daily capacity price	2HLFC	2	\$/day	0.1185	0.0008	0.0307	0.1500	0.0000	0.1185	0.0008	0.0307	0.1500	
Uncontrolled	2HANY	2	\$/kWh	0.1259	0.0005	0.0455	0.1719	0.0260	0.1233	0.0005	0.0455	0.1693	
Day (of day/night)	2HDAY	0	\$/kWh	0.1318	0.0006	0.0479	0.1803	0.0260	0.1291	0.0006	0.0479	0.1776	
Night	2HNIT	0	\$/kWh	0.0850	0.0001	0.0316	0.1167	0.0260	0.0834	0.0001	0.0316	0.1151	
Controlled water	2HWSR	1	\$/kWh	0.0937	0.0001	0.0338	0.1276	0.0260	0.0918	0.0001	0.0338	0.1257	
Metered connections up to 150 kVA (Groups 1 & 2) - High Load Factor													
Daily capacity price	HLF	55	\$/kVA/day	0.3204	0.0021	0.0834	0.4059	0.0940	0.3147	0.0021	0.0834	0.4002	
Uncontrolled	HLFANY	32	\$/kWh	0.0171	0.0001	0.0059	0.0231	0.0072	0.0168	0.0001	0.0059	0.0228	
Day (of day/night)	HLFDAY	24	\$/kWh	0.0185	0.0001	0.0065	0.0251	0.0072	0.0182	0.0001	0.0065	0.0248	
Night	HLFNIT	25	\$/kWh	0.0053	0.0001	0.0018	0.0072	0.0072	0.0052	0.0001	0.0018	0.0071	
Controlled water	HLFWSR	10	\$/kWh	0.0077	0.0001	0.0026	0.0104	0.0072	0.0076	0.0001	0.0026	0.0103	
Generation (eg solar export)	GENA	743	\$/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

Price description	Connections with this price		Units		2018-2019					2017-2018			
					Distribution price	Pass through price	Transmission price	Delivery price	Discount	Distribution price	Pass through price	Transmission price	Delivery price
Large Commercial ≥150 kVA capacity, TOU metered (Group 3)													
Category 3.1													
Anytime kVA demand	AnyDem31	4	\$/kVA/day	0.0924	0.0006	0.0332	0.1262	0.0121	0.0908	0.0006	0.0332	0.1246	
RCPD kW demand	WinDem	4	\$/kW/day	0.0327	0.0002	0.2956	0.3285	0.0000	0.0319	0.0002	0.3200	0.3521	
Summer day	SD31	4	\$/kWh	0.0046	0.0000	0.0000	0.0046	0.0019	0.0045	0.0000	0.0000	0.0045	
Summer night	SN31	4	\$/kWh	0.0024	0.0000	0.0000	0.0024	0.0010	0.0024	0.0000	0.0000	0.0024	
Winter day	WD31	4	\$/kWh	0.0082	0.0000	0.0000	0.0082	0.0033	0.0080	0.0000	0.0000	0.0080	
Winter night	WN31	4	\$/kWh	0.0024	0.0000	0.0000	0.0024	0.0010	0.0024	0.0000	0.0000	0.0024	
Category 3.3													
Anytime kVA demand	AnyDem33	4	\$/kVA/day	0.1194	0.0008	0.0330	0.1532	0.0156	0.1173	0.0008	0.0330	0.1511	
RCPD kW demand	WinDem	4	\$/kW/day	0.0327	0.0002	0.2956	0.3285	0.0000	0.0319	0.0002	0.3200	0.3521	
Summer day	SD33	4	\$/kWh	0.0138	0.0000	0.0000	0.0138	0.0056	0.0136	0.0000	0.0000	0.0136	
Summer night	SN33	4	\$/kWh	0.0073	0.0000	0.0000	0.0073	0.0030	0.0072	0.0000	0.0000	0.0072	
Winter day	WD33	4	\$/kWh	0.0354	0.0000	0.0000	0.0354	0.0144	0.0348	0.0000	0.0000	0.0348	
Winter night	WN33	4	\$/kWh	0.0073	0.0000	0.0000	0.0073	0.0030	0.0072	0.0000	0.0000	0.0072	
Category 3.4													
Anytime kVA demand	AnyDem34	151	\$/kVA/day	0.1274	0.0008	0.0330	0.1612	0.0167	0.1251	0.0008	0.0330	0.1589	
RCPD kW demand	WinDem	151	\$/kW/day	0.0327	0.0002	0.2956	0.3285	0.0000	0.0319	0.0002	0.3200	0.3521	
Summer day	SD34	151	\$/kWh	0.0138	0.0000	0.0000	0.0138	0.0056	0.0136	0.0000	0.0000	0.0136	
Summer night	SN34	151	\$/kWh	0.0073	0.0000	0.0000	0.0073	0.0030	0.0072	0.0000	0.0000	0.0072	
Winter day	WD34	151	\$/kWh	0.0354	0.0000	0.0000	0.0354	0.0144	0.0348	0.0000	0.0000	0.0348	
Winter night	WN34	151	\$/kWh	0.0073	0.0000	0.0000	0.0073	0.0030	0.0072	0.0000	0.0000	0.0072	
Category 3.5													
Anytime kVA demand	AnyDem35	2	\$/kVA/day	0.1194	0.0008	0.0330	0.1532	0.0156	0.1173	0.0008	0.0330	0.1511	
RCPD kW demand	WinDem	2	\$/kW/day	0.0327	0.0002	0.2956	0.3285	0.0000	0.0319	0.0002	0.3200	0.3521	
Summer day	SD35	2	\$/kWh	0.0094	0.0000	0.0000	0.0094	0.0038	0.0092	0.0000	0.0000	0.0092	
Summer night	SN35	2	\$/kWh	0.0058	0.0000	0.0000	0.0058	0.0024	0.0057	0.0000	0.0000	0.0057	
Winter day	WD35	2	\$/kWh	0.0302	0.0000	0.0000	0.0302	0.0123	0.0297	0.0000	0.0000	0.0297	
Winter night	WN35	2	\$/kWh	0.0058	0.0000	0.0000	0.0058	0.0024	0.0057	0.0000	0.0000	0.0057	
Power factor charge (where applies)													
All group 3 categories	kVA	3	\$/kVA/day	0.2610	0.0000	0.0000	0.2610	0.0000	0.2564	0.0000	0.0000	0.2564	
Individually priced category (Group 6)²													
Cat 6.1 - Annual charge	6.1	1	\$ per annum	220,075	*	1,792,187	2,012,262	26,723	216,184	*	1,911,716	2,127,900	
Cat 6.2 - Annual charge	6.2	1	\$ per annum	235,869	*	331,230	567,099	39,432	231,698	*	332,757	564,455	
Cat CB - Annual charge		1	\$ per annum	1,347,770	*	340,452	1,688,222	0	1,326,334	*	327,492	1,653,826	
Unmetered connections (Group 0): Low capacity: Electric fences, communications etc - General													
Daily fixed price	OJNM	84	\$/day	0.3600	0.0024	0.1776	0.5400	0.0000	0.3500	0.0024	0.1776	0.5300	
Unmetered connections (Group 0): Streetlighting - General													
Streetlight only connection	OS	23	\$/day	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Capacity price for streetlights	OSTL	154	\$/W/day	0.00081	0.00001	0.00037	0.00119	0.00000	0.00080	0.00001	0.00036	0.00117	

Notes: (1) All prices are GST exclusive; (2) Group 6 connections also attract monthly ancillary and LRR pass-through charges; (3) Residential Low Fixed Charge is available for connections with consumption less than 8,000 kWh per annum; (4) Day: 0700 to 2300, Night: 2300 to 0700; (5) High Load Factor pricing is best suited to high consumption Group 1&2 consumers with load factors exceeding 30%; (6) General metered supply includes both residential and non-residential; (7) Discounts are subject to any legislative or regulatory changes that would adversely affect the provision and/or receipt of discounts; (8) Transmission prices recover charges for the use of the national grid, ACOT payments to generators and the avoided transmission liability (as prescribed in clause 3.1.3(e) of the Electricity Distribution Services Input Methodologies Determination 2012). It is noted that Network Tasman's transmission pricing does not include the full avoided transmission liability, and instead only includes the portion that it chooses to recover, as permitted by an exemption granted by the Commerce Commission from the requirement in clause 2.4.18 of the Information Disclosure Determination. (9) For further details on our pricing and how it is determined, please see our Pricing Methodology, available on our website.